

Installation & Operation Manual



MIN 2500TL-X

MIN 3000 TL-X

- MIN 3600 TL-X
- MIN 4200 TL-X
- MIN 4600 TL-X
- MIN 5000 TL-X

MIN 6000 TL-X

Manual Introduce and Copyright

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1 Notes on this manual

1.1 Validity

This manual describes the assembly, installation, commissioning and maintenance of the following Growatt Inverter model:

MIN 2500 TL-X MIN 3000 TL-X MIN 3600 TL-X MIN 4200 TL-X MIN 4600 TL-X MIN 5000 TL-X MIN 6000 TL-X

This manual does not cover any details concerning equipment connected to the MIN TL-X(e.g. PV modules). Information concerning the connected equipment is available from the manufacturer of the equipment.

1.2 Target Group

This manual is for qualified personnel. Qualified personnel have received training and have demonstrated skills and knowledge in the construction and operation of this device. Qualified Personnel are trained to deal with the dangers and hazards involved in installing electric devices.

1.3 Additional information

Find further information on special topics in the download area at www.ginverter.com The manual and other documents must be stored in a convenient place and be available at all times. We assume no liability for any damage caused by failure to observe these instructions. For possible changes in this manual, GROWATT NEW ENERGY TECHNOLOGY CO.,LTD accepts no responsibilities to inform the users.

1.4 Symbols in this document

1.4.1 Warnings in this document

A warning describes a hazard to equipment or personnel. It calls attention to a procedure or practice, which, if not correctly performed or adhered to, could result in damage to or destruction of part or all of the Growatt equipment and/or other equipment connected to the Growatt equipment or personal injury.

| Symbol | description |
|-------------|---|
| DANGER | DANGER indicates a hazardous situation which, if not avoided, will result in death or serious injury. |
| WARNING | WARNING indicates a hazardous situation which, if not avoided, could result in death or serious injury. |
| CAUTION | CAUTION indicates a hazardous situation which, if not avoided, could result in minor or moderate injury. |
| NOTICE | NOTICE is used to address practices not related to personal injury. |
| i | Information that you must read and know to ensure optimal operation of the system. |
| Information | |

1.4.2 Markings on this product

| Symbol | Explanation |
|--------|-----------------------------|
| | Electrical voltage! |
| | Risk of fire or explosion ! |

| | Risk of burns |
|----------|--|
| A C Smin | Operation after 5 minutes |
| | Point of connection for grounding protection |
| | Direct Current (DC) |
| \sim | Alternating Current (AC) |
| | Read the manual |
| " | CE mark. |
| | The inverter complies with the |
| | requirements of the applicable EC |
| | guidelines. |
| | The inverter must not be disposed of with the household waste. |

1.5 Glossary

AC

Abbreviation for "Alternating Current"

DC

Abbreviation for "Direct Current"

Energy

Energy is measured in Wh (watt hours), kWh (kilowatt hours) or MWh (megawatt hours). The energy is the power calculated over time. For example, your inverter operates at a constant power of 4600 W for half an hour and then at a constant power of 2300 W for another half an hour, it has fed 3450Wh of energy into the power distribution grid within that hour.

Power

Power is measured in W (watts), kW (kilowatts) or MW (megawatts). Power is an instantaneous value. It displays the power your inverter is currently feeding into the power distribution grid.

Power rate

Power rate is the radio of current power feeding into the power distribution grid and the maximum power of the inverter that can feed into the power distribution grid.

Power Factor

Power factor is the ratio of true power or watts to apparent power or volt amps. They are identical only when current and voltage are in phase than the power factor is 1.0. The power in an ac circuit is very seldom equal to the direct product of the volts and amperes. In order to find the power of a single phase ac circuit the product of volts and amperes must be multiplied by the power factor.

PV

Abbreviation for photovoltaic

wireless communication

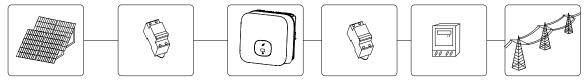
The external wireless communication technology is a radio technology that allows the inverter and other communication products to communicate with each other. The external wireless communication does not require line of sight between the devices and it is selective purchasing.

2 Safety

2.1 Intended Use

The unit converts the DC current generated by the photovoltaic (PV) modules to grid-compliant alternating current and performs single-phase feed-in into the electricity grid.MIN 2500TL-X,MIN 3000TL-X,MIN 3600TL-X,MIN 4200TL-X,MIN 4600TL-X,MIN 5000TL-X inverters are built according to all required safety rules. Nevertheless, improper use may cause lethal hazards for the operator or third parties, or may result in damage to the units and other property.

Principle of a PV plant with this MIN TL-X single-phase inverter



| Position | Description |
|----------|-------------------------|
| А | PV modules |
| В | DC load circuit breaker |
| С | Inverter |
| D | AC load circuit breaker |
| Е | Energy meter |
| F | Utility grid |

The inverter may only be operated with a permanent connection to the public power grid. The inverter is not intended for mobile use. Any other or additional use is not considered the intended use. The manufacturer/supplier is not liable for damage caused by such unintended use. Damage caused by such unintended use is at the sole risk of the operator.

PV modules Capacitive Discharge Currents

PV modules with large capacities relative to earth, such as thin-film PV modules with cells on a metallic substrate, may only be used if their coupling capacity does not exceed **1uF**. During feed-in operation, a leakage current flows from the cells to earth, the size of which depends on the manner in which the PV modules are installed (e.g. foil on metal roof) and on the weather (rain, snow). This "normal" leakage current may not exceed 50mA due to the fact that the inverter would otherwise automatically disconnect from the electricity grid as a protective measure.

2.2 Qualification of skilled person

This grid-tied inverter system operates only when properly connected to the AC distribution network. Before connecting the MIN TL-X to the power distribution grid, contact the local power

distribution grid company. This connection must be made only by qualified technical personnel to connect, and only after receiving appropriate approvals, as required by the local authority having jurisdiction.

2.3 Safety instruction

The MIN TL-X Inverters is designed and tested according to international safety requirements (IEC62109-1,CE,VDE0126-1-1, AS4777); however, certain safety precautions must be observed when installing and operating this inverter. Read and follow all instructions, cautions and warnings in this installation manual. If questions arise, please contact Growatt's technical services at +86 (0)755 2747 1900.

2.4 Assembly Warnings

| | 1 | |
|--------------------|------------------|---|
| | | Prior to installation, inspect the unit to ensure absence of any transport or handling damage, which could affect insulation integrity or safety |
| WARNING | | clearances; failure to do so could result in safety hazards. |
| | \triangleright | Assemble the inverter per the instructions in this manual. Use care |
| | | when choosing installation location and adhere to specified cooling |
| | | requirements. |
| | ~ | - |
| | | Unauthorized removal of necessary protections, improper use, |
| | | incorrect installation and operation may lead to serious safety and |
| | | shock hazards and/or equipment damage. |
| | \triangleright | In order to minimize the potential of a shock hazard due to hazardous |
| | | voltages, cover the entire solar array with dark material prior to |
| | | connecting the array to any equipment. |
| $\mathbf{\Lambda}$ | \triangleright | Grounding the PV modules: The MIN TL-X is a transformerless |
| | | inverter. That is why it has no galvanic separation. Do not ground the |
| CAUTION | | DC circuits of the PV modules connected to the MIN TL-X. Only |
| | | ground the mounting frame of the PV modules. If you connect |
| | | grounded PV modules to the MIN TL-X, the error message "PV ISO |
| | | Low". |
| | | Comply with the local requirements for grounding the PV modules and |
| | ŕ | |
| | | the PV generator. GROWATT recommends connecting the generator |
| | | frame and other electrically conductive surfaces in a manner which |
| | | ensures continuous conduction with ground in order to have optimal |
| | | protection of the system and personnel. |
| | | |

2.5 Electrical Connection Warnings

| | ٨ | The components in the inverter are live. Touching live components can result |
|----------|------------------|---|
| | | in serious injury or death. |
| DANGER | | • Do not open the inverter except the wire box by qualified persons. |
| | | • Electrical installation, repairs and conversions may only be carried out by |
| | | electrically qualified persons. |
| | | • Do not touch damaged inverters. |
| | ۶ | Danger to life due to high voltages in the inverter |
| | | • There is residual voltage in the inverter. The inverter takes 20 minutes to |
| | | discharge. |
| | ۶ | Persons with limited physical or mental abilities may only work with the |
| | | Growatt inverter following proper instruction and under constant supervision. |
| | | Children are forbidden to play with the Growatt inverter. Must keep the |
| | | Growatt inverter away from children. |
| \wedge | \triangleright | Make all electrical connections (e.g. conductor termination, fuses, PE |
| | | connection, etc.) in accordance with prevailing regulations. When working |
| WARNING | | with the inverter powered on, adhere to all prevailing safety regulations to |
| | | minimize risk of accidents. |
| | \succ | Systems with inverters typically require additional control (e.g., switches, |
| | | disconnects) or protective devices (e.g., fusing circuit breakers) depending |
| | | upon the prevailing safety rules. |
| | | |

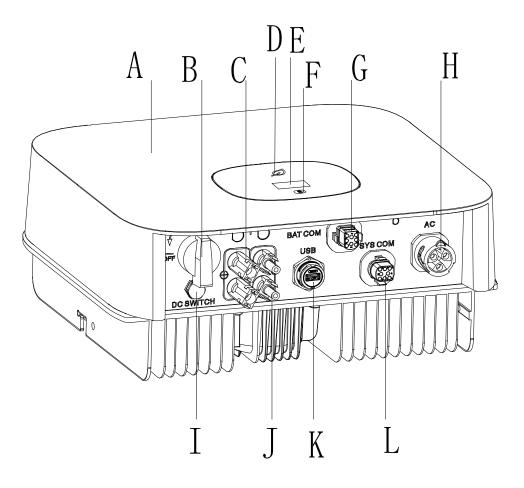
2.6 Operation Warnings

| - | | |
|--------------------|------------------|---|
| | \succ | Ensure all connectors are sealed and secure during operation. |
| | \triangleright | Although designed to meet all safety requirements, some parts and |
| WARNING | | surfaces of Inverter are still hot during operation. To reduce the risk of |
| | | injury, do not touch the heat sink at the back of the PV-Inverter or nearby |
| | | surfaces while Inverter is operating. |
| | \triangleright | Incorrect sizing of the PV plant may result in voltages being present |
| | | which could destroy the inverter. The inverter display will read the error |
| | | message "PV voltage High!" |
| | | • Turn the rotary switch of the DC Disconnect to the Off position |
| | | immediately. |
| | | • Contact installer. |
| $\mathbf{\Lambda}$ | ≻ | All operations regarding transport, installation and start-up, including |
| | | maintenance must be operated by qualified, trained personnel and in |
| CAUTION | | compliance with all prevailing codes and regulations. |
| | | Anytime the inverter has been disconnected from the power network, use |
| | | extreme caution as some components can retain charge sufficient to |

| | create a shock hazard; to minimize occurrence of such conditions, |
|------------------|--|
| | comply with all corresponding safety symbols and markings present on |
| | the unit and in this manual. |
| \triangleright | In special cases, there may still be interference for the specified |
| | application area despite maintaining standardized emission limit values |
| | (e.g. when sensitive equipment is located at the setup location or when |
| | the setup location is near radio or television receivers). In this case, the |
| | operator is obliged to take proper action to rectify the situation. |
| \triangleright | Do not stay closer than 20 cm to the inverter for any length of time. |

3 Product description

3.1 TL-X Overview



| Position | Description |
|----------|-------------|
| - | |

| Α | Cover |
|---|-------------------|
| В | DC SWITCH |
| С | PV INPUT + |
| D | LED |
| Е | OLED |
| F | TOUCH BUTTON |
| G | DRM PORT |
| Н | AC OUTPUT |
| Ι | VENTILATION VALVE |
| J | PV INPUT- |
| K | USB PORT |
| L | COM PORT |

Symbol on the inverter

| Symbol | Description | Explanation |
|--------|---------------------------|--|
| | Touch symbol | Touch button.We can switch the OLED display and set parameter by touching. |
| | Inverter status symbol | Indicates inverter operation status: Red:Fault. Green:Nomal. Red leaf flash:Warning or DSP Programming. Green leaf flash:M3 Programming. |

3.2 Type label

The type labels provide a unique identification of the inverter (The type of product, Device-specific characteristics, Certificates and approvals). The type labels are on the left-hand side of the enclosure.

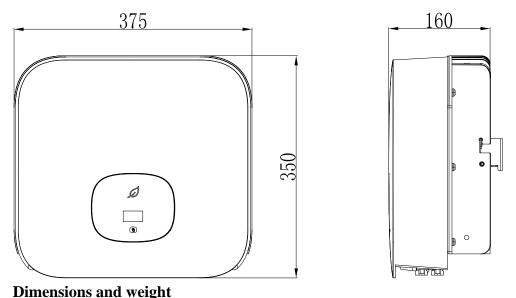
| Growatt PV Grid Inverter | | |
|--|-----------------------|--|
| Model name | Min 5000 TL-X | |
| Max. PV voltage | 550 d.c.V | |
| PV voltage range | 80-550 d.c.V | |
| PV lsc | 16 d.c.A*2 | |
| Max. input current | 12.5 d.c.A* 2 | |
| Max. output power | 5000 W | |
| Max. apparent power | 5000 VA | |
| Nominal output voltage | 230 a.c.V | |
| Max. output current | 22.7 a.c.A | |
| Nominal output Frequency | 50/60 Hz | |
| Power factor range | 0.8leading~0.8lagging | |
| Safety level | Class I | |
| Ingress Protection | IP65 | |
| Operation Ambient Temperature -25°C - +60°C | | |
| Certificate Number | | |
| VDE0126-1-1, IEC62109, AS4777.2 | | |

More detail about the type label as the chart below:

| Model Name | MIN 2500 TL-X | MIN 3000 TL-X | MIN 3600 TL-X |
|--------------------------|---|---------------|---------------|
| Max input DC voltage | 500V | | |
| Max input DC current | | 12.5A/12.5A | |
| Start voltage | | 100V | |
| MPP voltage range | | 80V~500V | |
| AC nominal voltage | | 230V | |
| AC grid frequency | 50/60 Hz | | |
| Max. apparent power | 2500VA | 3000VA | 3600VA |
| AC normal output current | 10.8A | 13A | 15.6A |
| Power factor | 0.8leading0.8lagging | | |
| Environmental | | | |
| Protection | IP65 | | |
| Rating | | | |
| Operation Ambient | -25+60℃ (-13+ 140° F) | | |
| temperature | with derating above 45° C (113° F) | | |

| Model Name | MIN 4200 TL-X | MIN 4600 TL-X | MIN 5000 TL-X | MIN 6000 TL-X |
|--------------------------|---|---------------|---------------|------------------|
| Max input DC voltage | | 550 |)V | |
| Max input DC current | | 12.5A/ | 12.5A | |
| Start voltage | | 100 |)V | |
| MPP voltage range | 80V~550V | | | |
| AC nominal voltage | 230V | | | |
| AC grid frequency | 50/60 Hz | | | |
| Max. apparent power | 4200VA | 4600VA | 5000VA | 6000 VA |
| AC normal output current | 18.2A | 20A | 21.7A | 26A |
| Power factor | 0.8leading0.8lagging | | | |
| Environmental Protection | IDCE | | | |
| Rating | IP65 | | | |
| Operation Ambient | -25+60°℃ (-13+ 140° F) | | | |
| temperature | with derating above 45° C (113° F) | | | |

3.3 Size and weight



| Model | Height (H) | Width (W) | Depth (D) | Weight |
|--------------------|----------------|----------------|---------------|--------|
| MIN 2500-6000 TL-X | 350mm 13.8inch | 375mm 14.8inch | 160mm 6.3inch | 10.8kg |

3.4 Storage of Inverter

If you want to storage the inverter in your warehouse, you should choose an appropriate location to store the inverter.

> The unit must be stored in original package and desiccant must be left in the

package.

- > The storage temperature should be always between -25° C and $+60^{\circ}$ C. And the storage relative humidity can achieve to 100%.
- If there are a batch of inverters need to be stored, the maximum layers for original carton is four.
- After long term storage, local installer or service department of GROWATT should perform a comprehensive test before installation.

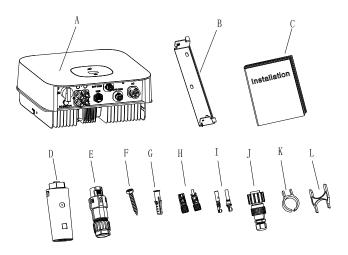
3.5 The advantage of the unit

- ▶ Maximum efficiency of 98.4%
- ▶ Wide input voltage range from 80--550Vdc
- Reactive power regulate
- ➢ Integrated DC switch
- Multi MPP controller
- > DSP controller
- Touch control
- Multi active power control mode
- ➢ Easy installation

4 Unpacking and inspection

The inverter is thoroughly tested and inspected strictly before delivery. Our inverters leave our factory in proper electrical and mechanical condition. Special packaging ensures safe and careful transportation. However, transport damage may still occur. The shipping company is responsible in such cases. Thoroughly inspect the inverter upon delivery. Immediately notify the responsible shipping company if you discover any damage to the packaging which indicates that the inverter may have been damaged or if you discover any visible damage to the inverter. We will be glad to assist you, if required. When transporting the inverter, the original or equivalent packaging should be used, and the maximum layers for original carton is four, as this ensures safe transport.

After opening the package, please check the contents of the box. It should contain the following, Please check all of the accessories carefully in the carton. If anything missing, contact your dealer at once.



| Object | Description | Quantity |
|--------|---------------------------------------|----------|
| A | Inverter | 1 |
| В | Mounting bracket | 1 |
| С | Quick Guide | 1 |
| D | Monitor(Optional) | 1 |
| - | Signal connector | 1 |
| E | DRED connector (only for Australia) | 1 |
| F | Self-tapping screws | 3 |
| G | Plastic expansion pipe | 3 |
| Н | PV+/PV- terminal | 2/2 |
| I | PV+/PV- metal terminal | 2/2 |
| J | AC connector | 1 |
| K | Uninstall PV tool | 1 |
| L | Uninstall signal or AC connector tool | 1 |

5 Installation

5.1 Safety instructions

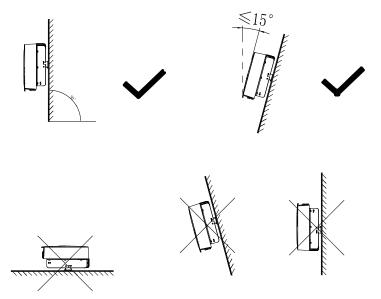
| | Danger to life due to fire or explosion | | |
|--|---|--|--|
| | Despite careful construction, electrical devices can cause fires. | | |
| | > Do not install the inverter on easily flammable materials and | | |
| | where flammable materials are stored. | | |
| | Risk of burns due to hot enclosure parts | | |
| | Mount the inverter in such a way that it cannot be touched | | |
| | inadvertently. | | |
| | | | |
| | | | |
| | Possible damage to health as a result of the effects of radiation! | | |
| | In special cases, there may still be interference for the specified | | |
| | | | |
| application area despite maintaining standardized emission | | | |
| | values (e.g. when sensitive equipment is located at the setup | | |
| | location or when the setup location is near radio or television | | |
| receivers). In this case, the operator is obliged to take | | | |
| (『コン | action to rectify the situation. | | |
| | \triangleright Never install the inverter near the sensitive equipment (e.g. | | |
| | Radios, telephone, television, etc) | | |
| | > Do not stay closer than 20 cm to the inverter for any length of | | |
| | time unless it is absolutely necessary. | | |
| | > Growatt assumes no responsibility for compliance to EMC | | |
| | regulations for the complete system | | |
| | | | |

- All electrical installations shall be done in accordance with the local and national electrical codes. Do not remove the casing. Inverter contains no user serviceable parts. Refer servicing to qualified service personnel. all wiring and electrical installation should be conducted by a qualified service personnel.
- Carefully remove the unit from its packaging and inspect for external damage. If you find any imperfections, please contact your local dealer.
- Be sure that the inverters connect to the ground in order to protect property and personal safety.
- The inverter must only be operated with PV generator. Do not connect any other source of energy to it.
- Both AC and DC voltage sources are terminated inside the PV Inverter. Please disconnect these circuits before servicing.
- This unit is designed to feed power to the public power grid (utility) only. Do not connect this unit to an AC source or generator. Connecting Inverter to external devices could result in serious damage to your equipment.

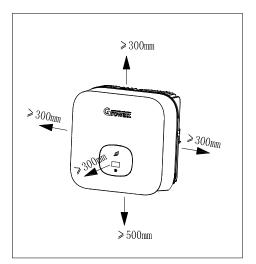
- ➤ When a photovoltaic panel is exposed to light, it generates a DC voltage. When connected to this equipment, a photovoltaic panel will charge the DC link capacitors.
- Energy stored in this equipment's DC link capacitors presents a risk of electric shock. Even after the unit is disconnected from the grid and photovoltaic panels, high voltages may still exist inside the PV-Inverter. Do not remove the casing until at least 5 minutes after disconnecting all power sources.
- Although designed to meet all safety requirements, some parts and surfaces of Inverter are still hot during operation. To reduce the risk of injury, do not touch the heat sink at the back of the PV-Inverter or nearby surfaces while Inverter is operating.

5.2 Selecting the installation location

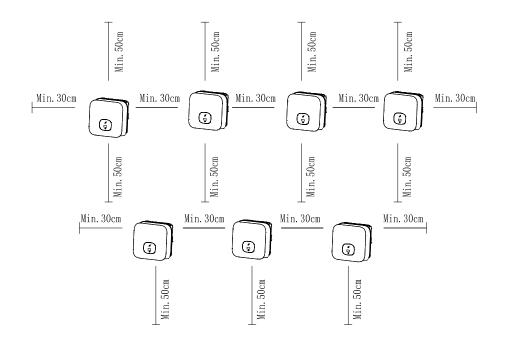
- This is guidance for installer to choose a suitable installation location, to avoid potential damages to device and operators.
- ➤ The installation location must be suitable for the inverter's weight and dimensions for a long period time.
- Select the installation location so that the status display can be easily viewed.
- Do not install the inverter on structures constructed of flammable or thermolabile materials.
- Never install the inverter in environment of little or no air flow, nor dust environment. That may derate the efficiency of the cooling fan of the inverter.
- The Ingress Protection rate is IP65 which means the inverter can be installed outdoors and indoors.
- > The humidity of the installation location should be $0\sim100\%$ without condensation.
- > The installation location must be freely and safely to get at all times.
- Vertically installation and make sure the connection of inverter must be downwards. Never install horizontal and avoids forward and sideways tilt.



- > Be sure that the inverter is out of the children's reach.
- > Don't put any things on the inverter. Do not cover the inverter.
- Do not install the inverter near television antenna or any other antennas and antenna cables.
- ➤ Inverter requires adequate cooling space. Providing better ventilation for the inverter to ensure the heat escape adequately. The ambient temperature should be below 40 °C to ensure optimum operation.
- Do not expose the inverter to direct sunlight, as this can cause excessive heating and thus power reduction.
- Observe the Min. clearances to walls, other inverters, or objects as shown below:



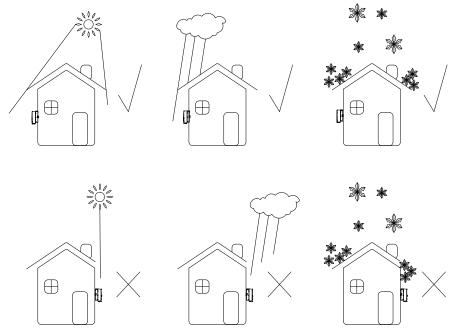
Ambient dimensions of one inverter



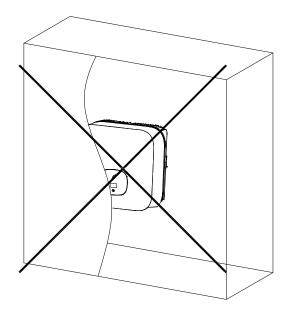
Ambient dimensions of series inverters

- There must be sufficient clearance between the individual inverters to ensure that the cooling air of the adjacent inverter is not taken in.
- If necessary, increase the clearance spaces and make sure there is enough fresh air supply to ensure sufficient cooling of the inverters.

The inverter can't install to solarization, drench, firn location. We suggest that the inverters should be installed at the location with some cover or protection.



Please make sure the inverter is installed at the right place. The inverter can't install close to trunk.

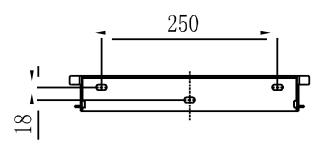


5.3 Mounting the Inverter

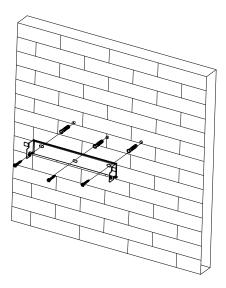
5.3.1 Mounting the Inverter with bracket



In order to avoid electrical shock or other injury, inspect existing electronic or plumbing installations before drilling holes.



• Fix the mounting bracket as the figure shows. Do not make the screws to be flush to the wall. Instead, leave 2 to 4mm exposed.

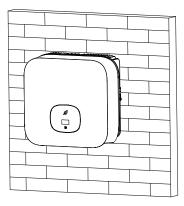


5.3.2 Fixed the inverter on the wall

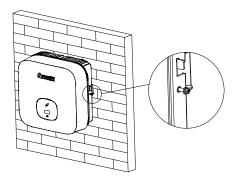
| WARNING | Falling equipment can cause serious or even fatal injury, never mount the inverter on the bracket unless you are sure that the mounting frame is really firmly mounted on the wall after carefully checking. |
|---------|---|
|---------|---|

Type1:

Rise up the inverter a little higher than the bracket. Considered the weight of them.During the process please maintain the balance of the inverter.
 Hang the inverter on the bracket through the match hooks on bracket.



After confirming the inverter is fixed reliably, fasten one M6 safety-lock sockets head cap screws on the right or left side firmly to prevent the inverter from being lifted off the bracket.



6 Electrical connection

Decisive Voltage Class (DVC) indicated for ports

| Port Name | Class |
|-------------|-------|
| AC | С |
| DC | С |
| DRMS | A |
| RS485&RS232 | A |

6.1 Safety

•

| | Danger to life due to lethal voltages! High voltages which may cause electric shocks are present in the conductive parts of the inverter. Prior to performing any work on the inverter, disconnect the inverter on the AC and DC sides |
|---------|---|
| WARNING | Danger of damage to electronic components due to electrostatic discharge. Take appropriate ESD precautions when replacing and installing the inverter. |

6.2 Wiring AC Output

| \wedge | > You must install a separate single-phase circuit-breaker or other load | |
|----------|---|--|
| | disconnection unit for each inverter in order to ensure that the inverter | |
| | can be safely disconnected under load. | |
| WARNING | NOTE :The inverter has the function of detecting residual current and | |
| | protecting the inverter against residual current. If your inverter has to equip | |
| | a AC breaker which has the function of detecting residual current ,you must | |
| | choose a AC breaker with the rating residual current more than 300mA. | |

You must install a separate single-phase circuit-breaker or other load disconnection

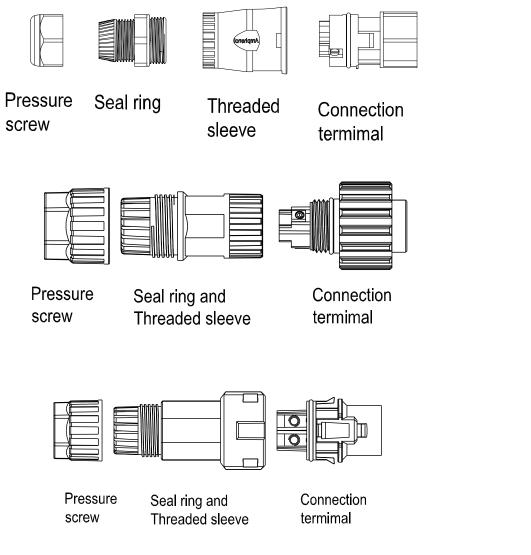
unit for each inverter in order to ensure that the inverter can be safely disconnected under load.

| MIN 2500 TL-X | 16A/230V |
|---------------|----------|
| MIN 3000 TL-X | 16A/230V |
| MIN 3600 TL-X | 20A/230V |
| MIN 4200 TL-X | 25A/230V |
| MIN 4600 TL-X | 25A/230V |
| MIN 5000 TL-X | 32A/230V |
| MIN 6000 TL-X | 32A/230V |

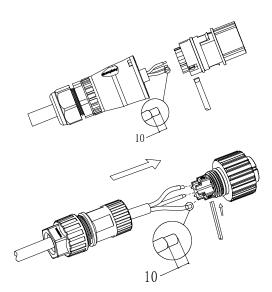
We suggest you choice the AC breaker rating current in this table:

The AC wiring step:

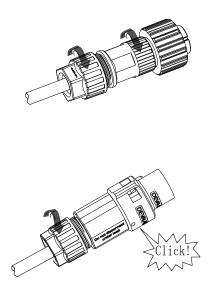
1. Uninstall the parts of the AC connection plug from the accessory bag.



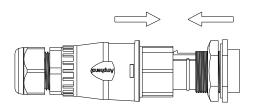
2. Insert the stripped and bared cable through pressure screw, seal ring, threaded sleeve in sequence, insert cables into connection terminal according to polarities indicates on it and tighten the screws firmly. Please try to pull out the wire to make sure the it's well connected.



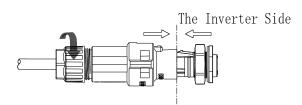
3. Push the threaded sleeve into the socket, Tighten up the cap on the terminal.



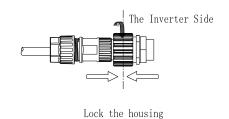
4. Finally, Push or screw the threaded sleeve to connection terminal until both are locked tightly on the inverter.



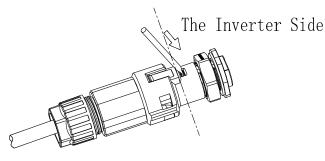
Screw up AC connector



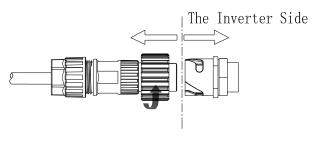
Lock the housing



5:To remove the AC output terminal, press the bayonet out of the slot with a small screwdriver and pull it out, or unscrew the threaded sleeve, then pull it out.



Unlock the housing



Unlock the housing

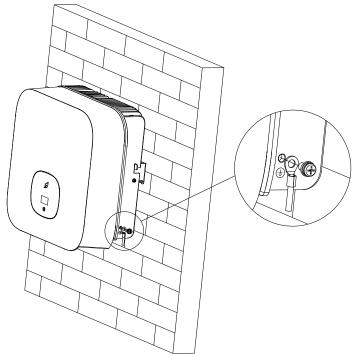
Wire suggestion length:

| Conductor cross | Max. cable length | | | | |
|-------------------------|---|-----|-----|--|--|
| section | MIN 2500 TL-X MIN 3000 TL-X MIN 3600 TL-X | | | | |
| 4 mm ² 12AWG | 48m | 40m | 33m | | |

| 5.2 mm ² 10AWG | 60m | 50m | 42m |
|---------------------------|---------------|-------------------|---------------|
| Conductor cross | | Max. cable length | |
| Conductor cross | MIN 4200 TL-X | MIN 5000 TL-X | MIN 6000 TL-X |
| section | MIN 4600 TL-X | | |
| 5.2 mm ² 10AWG | 28m | 26m | 24m |
| 6.6 mm ² 9AWG | 36m | 33m | 30m |

6.3 Connecting the second protective conductor

In some installation countries, a second protective conductor is required to prevent a touch current in the event of a malfunction in the original protective conductor.For installation countries falling within the scope of validity of the IEC standard 62109, you must install the protective conductor on the AC terminal with a conductor cross-section of at least 10 mm² Cu.Or Install a second protective conductor on the earth terminal with the same cross-section as the original protective conductor on the AC terminal. This prevents touch current if the original protective conductor fails.



6.4 Connecting the PV Array (DC input)

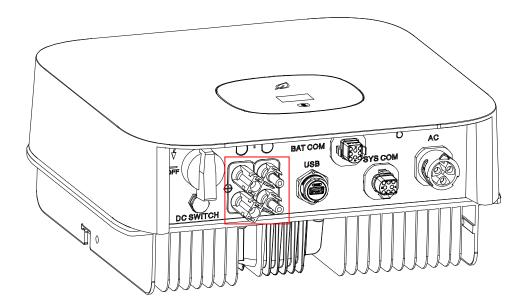
6.4.1 Conditions for DC Connection



The inverter shall be used with IEC 61730 Class A rating PV module. Please use the same brand male and female PV connectors.

| WARNING | |
|---------|--|

The MIN TL-X single-phase inverter has 2 independent input : PV1 & PV2 Notice that the connectors are in paired (male and female connectors). The connectors for PV arrays and inverters are VP-D4 connectors;



| | If the inverter is not equipped with a DC switch but this is mandatory in the | | | | |
|-----------|--|---------------------|-------------|------|--|
| | C switch. | | | | |
| Λ | The following limit values at the DC input of the inverter must not be exceeded: | | | | |
| | Types | Max current input B | Max voltage | | |
| CAUTION | 2500-3600 TL-X | 12.5A | 12.5A | 500V | |
| | 4200-6000 TL-X | 12.5A | 12.5A | 550V | |
| | | | | | |

6.4.2 Connecting the PV Array (DC input)

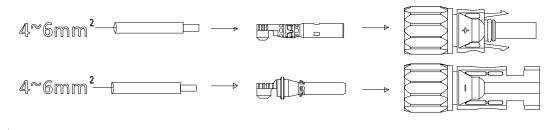
Danger to life due to lethal voltages!

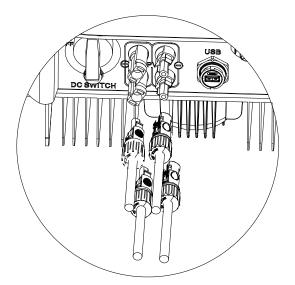


PV array supplies d.c voltage to inverter when exposed to light, before connecting the PV array, conver some light screens above PV arrays, ensure that the DC switch and AC breaker are disconnect from the inverter. **NEVER** connect or disconnect the DC connectors under load. Make sure the maximum open circuit voltage(Voc) of each PV string is less than the maximum input voltage of the inverter. Check the design of the PV plant. The Max. open circuit voltage, which can occur at solar panels temperature of -10°C, must not exceed the Max. input

| | voltage of the inverter. |
|---------|--|
| | |
| | |
| | |
| | |
| | |
| | |
| | Improper operation during the wiring process can cause fatal injury to operator or |
| | unrecoverable damage to the inverter. Only qualified personnel can perform the |
| | wiring work. |
| | Please don' t connect PV array positive or negative pole to the ground, it could |
| WARNING | cause serious damages to the inverter |
| | Check the connection cables of the PV modules for correct polarity and make |
| | sure that the maximum input voltage of the inverter is not exceeded. |

Connection of PV terminal





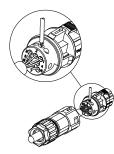
6.5 Connecting signal cable

This series inverter has one 8 Pin signal connector(There are two connectors for AS/NZS4777 model). Signal Cable Ports:

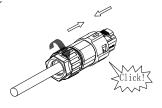


Procedure

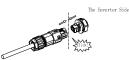
Step 1 Insert the stripped and bared cable through pressure screw, seal ring, threaded sleeve in sequence, insert cables into connection terminal according to number indicates on it and tighten the screws firmly. Please try to pull out the wire to make sure the it's well connected.



Step 2 Push the threaded sleeve into the socket, Tighten up the cap on the terminal.

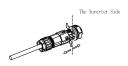


Step 3 Push the threaded sleeve to connection terminal until both are locked tightly on the inverter.



Uninstall signal connector

Step 1 Press the fasteners and pull it out from the inverter.



Step 2 Insert the H type tool and pull it out from the socket.



6.6 Grounding the inverter

The inverter must be connected to the AC grounding conductor of the power distribution grid via the ground terminal (PE).



Because of the transformerless design, the DC positive pole and DC negative pole of PV arrays are not permitted to be grounded.

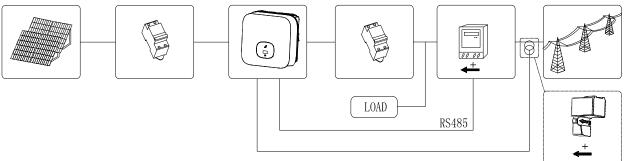
6.7 Active power control with smart meter , CT or ripple

control signal receiver

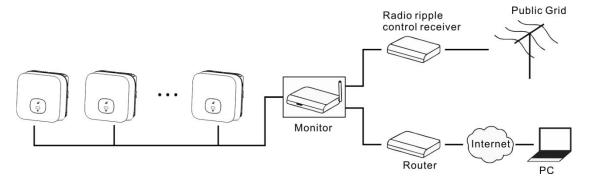
| i | The position of export limitation CT or Meter must between the Inverter & Load and gird. |
|-------------|--|
| Information | |

This series inverter has integrated export limitation functionality. To use this function, you can connect smart meter or CT. The smart meter model is Eastron

SDM230-Modbus. The CT Model is TOP 90-S10/SP4(LEM). The primary aperture is 10mm, output cable length is 5m. The arrow on the CT must pointing towards the inverter.



Active power control with a ripple control signal receiver.



6.8 Inverter demand response modes (DRMS)

This series inverter has the function of demand response modes, We use 8Pin socket as inverter DRMS connection.

| i | DRMS application description Only applicable to AS/NZS4777.2:2015. DRM0, DRM5, DRM6, DRM7, DRM8 are available. | |
|-------------|--|--|
| Information | | |
| CAUTION | Damage to the inverter due to moisture and dust penetration Make sure the cable gland has been tightened firmly. If the cable gland are not mounted properly, the inverter can | |
| | be destroyed due to moisture and dust penetration. All the warranty claim will be invalid. | |

6.8.1 8Pin socket pin assignment

| Pin | Assignment for inverters capable of both charging and discharging |
|-----|---|
| 1 | DRM 5 |
| 2 | DRM 6 |
| 3 | DRM 7 |
| 4 | DRM 8 |
| 5 | RefGen |
| 6 | Com/DRM0 |
| 7 | NC |
| 8 | NC |

6.8.2 Method of asserting demand response modes

| Mode | | Asserted ting pins | Requirement |
|-------|---|-----------------------|---|
| DRM 0 | 5 | 6 | Operate the disconnection device |
| DRM 5 | 1 | 5 | Do not generate power |
| DRM 6 | 2 | 5 | Do not generate at more than 50% of rated power |
| DRM 7 | 3 | 5 | Do not generate at more than 75% of rated power AND Sink reactive power if capabie |
| DRM 8 | 4 | 5 | Increase power generation (subject to constraints from other active DRMs) |

7 Commissioning

| DANGER | Do not disconnect the DC connectors under load. | | |
|----------|---|--|--|
| | Improper operation during the wiring process can cause fatal injury to operator | | |
| \sim | or unrecoverable damage to the inverter. Only qualified personnel can perform | | |
| WARNING | the wiring work. | | |
| \wedge | Damage to the inverter due to moisture and dust penetration | | |
| | ➢ Make sure the cable gland has been tightened firmly. | | |
| CAUTION | > If the cable gland are not mounted properly, the inverter can be | | |
| | destroyed due to moisture and dust penetration. All the warranty | | |
| | claim will be invalid. | | |

Requirements :

- \checkmark The AC cable is correctly connected.
- \checkmark The DC cable is correctly connected.
- \checkmark The country is set incorrectly.

7.1 Start the inverter

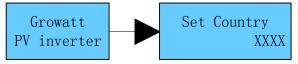
7.1.1 Touch control

| Touch | Description |
|--------------|-----------------------------|
| Single touch | Switch display or Number +1 |
| Double touch | Enter or confirmation |
| Three touch | Previous menu |
| II-145- | Confirm country or recover |
| Hold 5s | defaut value |

7.1.2 Country setting

| | Country setting | |
|-------------|---|--|
| İ | > When the inverter start up, we need to select the right country, if | |
| | we don't select any country, the inverter will run under | |
| Information | AS/NZS4777.2 as default for Australia, or run under | |
| | VDE0126-1-1 for other region after 30s. | |

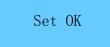
When inverter powered on, OLED will light automatically. Once the PV power is sufficient, OLED displays the following:



Press the touch key once a second to scroll through the different Country, showing on the screen will constantly change.For example, if you want to choose Newzealand, press the control key until the OLED display shows "Newzealand" as below:



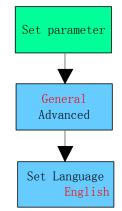
Press the touch key 5S, the OLED shows Country setting is complete.



7.2 General setting

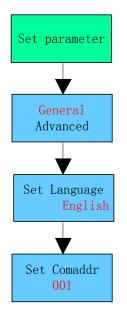
7.2.1 Set inverter display language

This series inverter provides multi languages. Single touch to switch different language. Double touch to confirm you setting. Set the language as described below:



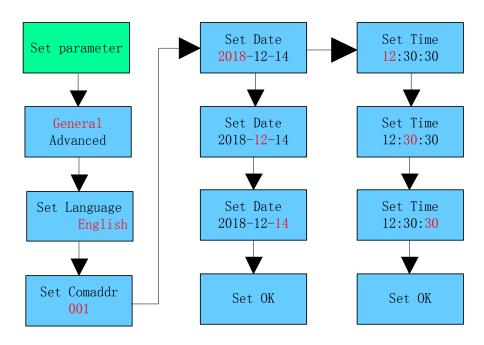
7.2.2 Set inverter COM address

The default COM address is 1.We can change COM address as described below: Single touch to switch display or make the number +1. Hold 5s ,the COM address become 001. Double touch to confirm you setting.



7.2.3 Set inverter date & time

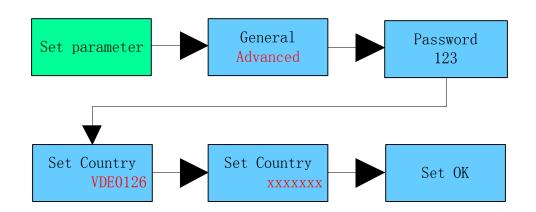
Single touch make the number +1. Double touch to confirm you setting. Hold 5s recover defaut value.



7.3Advanced setting

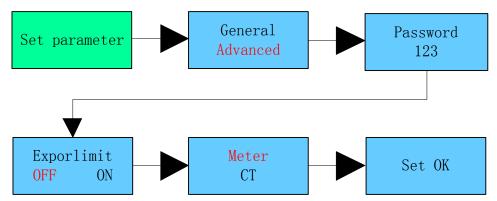
7.3.1 Reset Country

Single touch to switch display or make the number +1. Double touch to confirm you setting. The password of advanced setting is 123.

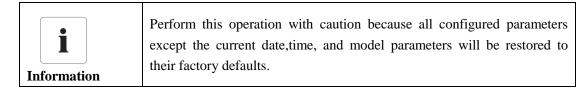


7.3.2 Export limitation setting

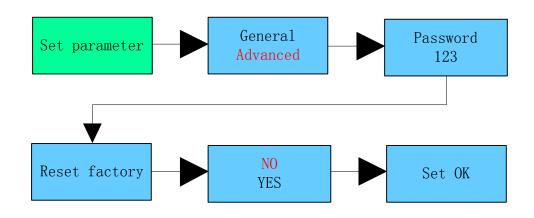
Single touch to switch display or make the number +1. Double touch to confirm you setting.



7.3.3 Reset factory



Single touch to switch display or make the number +1. Double touch to confirm you setting.



7.3 Communications

7.4RS485

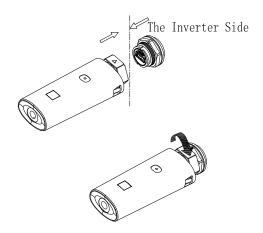
This series inverter provides two RS485 ports. You can monitor one or more inverters by RS485.Another RS485 port is for smart meter(Export limitation functionality.).

| NO. | Definition | NO. | Definition |
|-----|-------------------------|-----|--------------------------|
| 1 | +12V Power Supply (<1W) | 2 | СОМ |
| 3 | RS485A1 signal for | 4 | RS485B1 signal for |
| 3 | communication | 4 | communication |
| 5 | CT-P | 6 | CT- N |
| 7 | RS485A2 signal for | | RS485B2 signal for Smart |
| 7 | 7 Smart Meter 8 | | Meter |



7.5USB-A

USB-A port is mainly for connecting monitor or firmware updage: Through USB connection, we can connect external optional monitor , for example :Shine WIFI-X, Shine 4G-X, Shine LAN-X, ect. And also you can quickly update the software by U disk. We can monitor as below: Make sure the \triangle on the front side, then insert the monitor,



8 Start-Up and shut down the inverter

8.1 Start-Up the inverter

1. Connect the AC breaker of the inverter.

2. Turn on the dc switch, and the inverter will start automatically when the input voltage is higher than 70 V.

8.2 Turn-off the Inverter



Do not disconnect the DC connectors under load.

Turn-off the inverter step:

- 1. Disconect the line circuit breaker from single-phases grid and prevent it from being reactivated.
- 2. Turn off the dc switch.
- 3. Check the inverter operating status.
- 4. Waiting until LED, OLED have go out, the inverter is shut down.

9 Maintenance and Cleaning

9.1 Checking Heat Dissipation

If the inverter regularly reduces its output power due to high temperature, please improve the heat dissipation condition. Maybe you need to clean the heat sink.

9.2 Cleaning the Inverter

If the inverter is dirty, turn-off the AC breaker and DC switch ,waiting the inverter shut down ,then clean the enclosure lid, the display, and the LEDs using only a wet cloth. Do not use any cleaning agents (e.g. solvents or abrasives).

9.3 Checking the DC Disconnect

Check for externally visible damage and discoloration of the DC Disconnect and the cables at regular intervals. If there is any visible damage to the DC Disconnect, or visible discoloration or damage to the cables, contact the installer.

Once a year, turn the rotary switch of the DC Disconnect from the On position to the Off position 5 times in succession. This cleans the contacts of the rotary switch and prolongs the electrical endurance of the DC Disconnect.

10 Trouble shooting

Our quality control program assures that every inverter is manufactured to accurate specifications and is thoroughly tested before leaving our factory. If you have difficulty in the operation of your inverter, please read through the following information to correct the problem.

10.1 Error Messages displayed on OLED

An error message will be displayed on the OLED screen when a fault occurs. The faults consist of system fault and inverter fault.

You may be advised to contact Growatt in some situation, please provide the following information.

Information concerning the inverter:

- Serial number
- Model number
- Error message on OLED
- Short description of the problem
- Grid voltage
- DC input voltage
- Can you reproduce the failure? If yes, how?

- Has this problem occurred in the past?
- What was the ambient condition when the problem occurred?

Information concerning the PV panels:

- Manufacturer name and model number of the PV panel
- Output power of the panel
- Voc of the panel
- Vmp of the panel
- Imp of the panel
- Number of panels in each string

If it is necessary to replace the unit, please ship it in the original box.

10.2 System fault

System fault (system faults are mainly caused by system instead of inverter, please check the items as instructed below before replacing inverter).

| Error message | Description | Suggestion |
|------------------|-----------------------------------|--|
| Residual I High | | 1.Restart the invert. |
| Error: 201 | Leakage current too high | 2. If error message still exists, contact |
| 201 | | Growatt. |
| | | 1. Disconnect the DC switch immediately. |
| PV Voltage High | The DC input voltage is exceeding | 2. Check the voltage of each PV string |
| Error: 202 | the maximum tolerable value. | with multimerter. |
| E1101. 202 | | 3. If the voltage of PV string is lower than |
| | | 550V, contact Growatt. |
| | | 1. Check if panel enclosure ground |
| | Insulation problem | properly. |
| | | 2. Check if inverter ground properly. |
| PV Isolation Low | | 3. Check if the DC breaker gets wet. |
| Error: 203 | | 4. Check the impedance of PV (+) & PV (-) |
| E1101. 205 | | between ground (must be more than 25 K $oldsymbol{\Omega}$ |
| | | or 550 K Ω(VDE 0126)). If the error message |
| | | is displayed despite the above checking |
| | | passed, contact Growatt. |
| | | Please switch off DC switch. |
| | | Check AC wiring, especially neutral and |
| AC V Outrange | Utility grid voltage is out of | ground wire. |
| Error: 300 | permissible range. | Check grid voltage is complied with local |
| | | grid standard. Restart inverter, if problem |
| | | still exist, Contact Growatt. |

| No AC connection | | Check AC wiring. |
|------------------|---------------------------------|---|
| Error: 302 | No AC connection | Check the status of AC breaker |
| | | Please switch off DC switch. |
| | | Check AC wiring, especially neutral and |
| AC F Outrange | Utility grid frequency out of | ground wire. |
| Error: 303 | permissible range. | Check grid frequency is complied with local |
| | | grid standard. Restart inverter, if problem |
| | | still exist, Contact Growatt. |
| | | 1. Check the voltage of Neutral and PE. |
| PE abnormal | Voltage of Neutral and PE above | 2. Check AC wiring. |
| Error: 304 | 30V. | 3. Restart inverter, if error message still |
| | | exisits,contact Manufacturer |
| Auto Test Failed | Auto tost dida't pass | Restart inverter, repeat Auto Test, if |
| Error: 407 | Auto test didn't pass. | problem still exist, contact Growatt. |

10.3 Inverter warning

| Warning code | Meanings | Suggestion |
|--------------|------------------------------|--|
| | | 1.After shutdown,Check the DC SPD. |
| Warning202 | DC SPD function abnormal | 2.If error message still exists, contact |
| | | manufacturer. |
| | | Check the PV panel polarity. |
| Warning 203 | PV1 or PV2 Circuit short | Restart the inverter. If the warning still |
| warning 205 | PVI 01 PV2 Circuit short | exist, please contact Growatt customer |
| | | service to replace the POWER board. |
| | | 1.After shutdown,Check the dry |
| Warning204 | Dryconnect function abnormal | Dryconnect wiring. |
| warning204 | Dryconnect function abnormal | 2.If the error message still exists, contact |
| | | manufacturer. |
| | | Restart the inverter. If the warning still |
| Warning 205 | PV1 or PV2 boost broken | exist, please contact Growatt customer |
| | | service to replace the power board. |
| | | 1: Unplug the U disk or monitor. |
| | | 2: Re-access U disk or monitor after |
| Warning207 | USB over-current | shutdown. |
| | | 3.If the error message still exists, contact |
| | | manufacturer. |
| | Inverter communicates with | 1: Check if the meter is on |
| Warning 401 | Meter abnormal | 2: Check the inverter and the meter |
| | | connection is normal |
| | | Restart the inverter. If the warning still |
| Warning404 | EEPROM abnormal | exist, please contact Growatt customer |
| | | service to replace the M3 board. |
| Warning405 | Firmware version is not | Uptate the right version firmware |
| Warning+05 | consistent | optate the right version innivate |

10.4 Inverter fault

| Error code | Meanings | Suggestion |
|------------------|------------------|---|
| Error: 402 | | Restart inverter, if problem still exist, |
| EIT01. 402 | Output High DCI | Contact Growatt. |
| Error: 404 | | Restart inverter, if problem still exist, |
| Error: 404 | Bus sample fault | Contact Growatt. |
| France 10 | Relay fault | Restart inverter, if problem still exist, |
| Error: 405 | | Contact Growatt. |
| Error: 408 | Over Temperature | If the ambient temperature of inverter is |

| | | lower than 60°C, restart inverter, if error |
|------------|---------------------------------|---|
| | | message still exists, contact Growatt. |
| Error: 409 | | Restart inverter, if problem still exist, |
| Error: 409 | Bus over voltage | Contact Growatt. |
| | | Restart inverter, if problem still exist, |
| Error: 411 | DSP communicates with M3 | update the DSP&M3 firmware; |
| | abnormal | Change DSP board or M3 board, if problem |
| | | still exist, contact Growatt. |
| Error: 414 | EEPROM fault. | Restart inverter, if problem still exist, |
| EITOI: 414 | | Contact Growatt. |
| Error: 417 | The data sampled by the DSP and | Restart inverter, if problem still exist, |
| Error: 417 | redundant M3 is not the same. | Contact Growatt. |
| Error: 420 | GFCI fault. | Restart inverter, if problem still exist, |
| Error: 420 | | change power board, or contact Growatt. |

11 Manufacturer Warranty

Please refer to the warranty card.

12 Decommissioning

12.1 Dismantling the Inverter

- 1 Disconnect the inverter as described in section 8
- 2 Remove all connection cables from the inverter.



Danger of burn injuries due to hot enclosure parts! Wait 20 minutes before disassembling until the housing has cooled down.

3 Screw off all projecting cable glands.

4 Lift the inverter off the bracket and unscrew the bracket screws.

12.2 Packing the Inverter

If possible, always pack the inverter in its original carton and secure it with tension belts. If it is no longer available, you can also use an equivalent carton. The box must be capable of being closed completely and made to support both the weight and the size of the inverter.

12.3 Storing the Inverter

Store the inverter in a dry place where ambient temperatures are always between -25 $^{\circ}$ and +60 $^{\circ}$.

12.4 Disposing of the Inverter



Do not dispose of faulty inverters or accessories together with household waste. Please accordance with the disposal regulations for electronic waste which apply at the installation site at that time. Ensure that the old unit and, where applicable, any accessories are disposed of in a proper manner

13 Technical Data

13.1 Specification

| Specifications $2500TL-X$ $3000TL-X$ $3600TL-X$ $4200TL-X$ Input data(DC)Max. recommended PV power(for module STC) $3500W$ $4200W$ $5040W$ $5880W$ Max. DC voltage $500V$ $5040W$ $5880W$ $5880W$ Max. DC voltage $500V$ $5040W$ $5880W$ Max. DC voltage $500V$ $5040W$ $5880W$ Max. DC voltage $500V$ $100V$ $5040W$ $5880W$ Max. DC voltage $500V$ $100V$ $100V$ Nominal voltage $360V$ $80-550$ $80-550$ MPP voltage range at Full Power $100V-450V$ $120V-450V$ $150V-500V$ No. of MPP trackers 2 $170V-500V$ No. of PV strings per MPP trackers 1 $12.5A$ Max. input current per MPP trackers $16A$ $16A$ DC overvoltage category $Category$ II 0 Output data(AC) AC nominal power $2.5kW$ $3kW$ $3.6kW$ $4.2kW$ Max. AC apparent power $2.5kVA$ $3kVA$ $3.6kVA$ $4.2kVA$ | Model | | | | |
|--|--------------------------------|--------------|-----------|-----------|-----------|
| Input data(DC) Max. recommended PV 3500W 4200W 5040W 5880W Max. DC voltage 500V 500V 5880W Start voltage 500V 500V 5880W Nominal voltage 360V 80-500 80-550 80-550 MPP voltage range 80-500 80-500 80-550 80-550 MPP voltage range at Full 100V-450V 120V-450V 150V-500V 170V-500V Power 0 100V-450V 120V-450V 150V-500V 170V-500V No. of MPP trackers 2 | Middei | 2500TL-X | 3000TL-X | 3600TL-X | 4200TL-X |
| Max. recommended PV power(for module STC) 3500W 4200W 5040W 5880W Max. DC voltage 500V 5880W 5880W 5880W Max. DC voltage 500V 5880W 5880W 5880W Max. DC voltage 500V 100V 5880W 5880W Namial voltage 360V 80-500 80-550 80-550 MPP voltage range at Full 100V-450V 120V-450V 150V-500V 170V-500V Power 0. of PV strings per MPP 1 170V-500V 170V-500V Max. input current per MPP 12.5A 16A 16A DC overvoltage category Category II 0utput data(AC) AC nominal power 2.5kW 3kW 3.6kW 4.2kW Max. AC apparent power 2.5kVA 3kVA 3.6kVA 4.2kVA Nominal AC voltage/range* 230/ 230/ 230/ 230/ AC grid frequency/range 50-60Hz/44-55Hz;54-65Hz Max. output current 11.3A 13.6A 16A 19A Inrush current 16A < | Specifications | | | | |
| power(for module STC) $3500W$ $4200W$ $5040W$ $5880W$ Max. DC voltage $500V$ $10V$ Start voltage $10V$ Nominal voltage $360V$ MPP voltage range $80-500$ $80-550$ $80-550$ MPP voltage range at Full $100V-450V$ $120V-450V$ $150V-500V$ $170V-500V$ Power $100V-450V$ $120V-450V$ $150V-500V$ $170V-500V$ No. of MPP trackers 2 2 $150V-500V$ $170V-500V$ Max. input current per MPP 1 $16A$ $16A$ Max. short-circuit current per MPP trackers $16A$ $16A$ DC overvoltage categoryCategory II $16V$ Output data(AC) $2.5kW$ $3kW$ $3.6kW$ $4.2kW$ Max. AC apparent power $2.5kVA$ $3kVA$ $3.6kVA$ $4.2kVA$ Nominal AC voltage/range* $230/160-300V$ $160-300V$ $160-300V$ $160-300V$ AC grid frequency/range $50-60Hz/44-55Hz;54-65Hz$ $Max. output current11.3A13.6A16A19AInrush current11.3A13.6A16A19A19AInrush current16A16A20A25AMax output fault current53AAAMax output fault current0A20A25AMax output fault current0A20A25AMax output fault current0A20A25AMax output fault current0A20A25AMax output f$ | Input data(DC) | | | | |
| Max. DC voltage 500V Start voltage 100V Nominal voltage 360V MPP voltage range 80-500 80-550 80-550 MPP voltage range at Full Power 100V-450V 120V-450V 150V-500V 170V-500V No. of MPP trackers 2 1 100V-450V 120V-450V 150V-500V 170V-500V No. of PV strings per MPP trackers 1 1 1 1 1 1 Max. input current per MPP trackers 12.5A 1 | | 3500W | 4200W | 5040W | 5880W |
| Start voltage100VNominal voltage360VMPP voltage range80-50080-55080-550MPP voltage range at Full Power100V-450V120V-450V150V-500V170V-500VNo. of MPP trackers21170V-500V170V-500VNo. of PV strings per MPP trackers111Max. input current per MPP trackers12.5A1Max. short-circuit current per MPP trackers16A16ADC overvoltage categoryCategory II0Output data(AC)3.6kW4.2kWAC nominal power2.5kVA3kVA3.6kVAAC apparent power2.5kVA3kVA3.6kVAAC grid frequency/range50-60Hz/44-55Hz;54-65Hz300VMax. output current11.3A13.6A16AInrush current<10A | · · · | 50 |)0V | | |
| Nominal voltage $360\vee$ MPP voltage range $80-500$ $80-500$ $80-550$ $80-550$ MPP voltage range at Full Power $100\vee-450\vee$ $120\vee-450\vee$ $150\vee-500\vee$ $170\vee-500\vee$ No. of MPP trackers2 $150\vee-500\vee$ $170\vee-500\vee$ No. of PV strings per MPP trackers 1 $12.5A$ Max. input current per MPP trackers $12.5A$ Max. short-circuit current per MPP trackers $16A$ DC overvoltage categoryCategory IIOutput data(AC) $36kVA$ $4.2kVA$ AC nominal power $2.5kVA$ $3kVA$ $3.6kVA$ $4.2kVA$ Nominal AC voltage/range* $230/$ $230/$ $230/$ $230/$ $160~300V$ $160~300V$ $160~300V$ $160~300V$ $160~300V$ AC grid frequency/range $50-60Hz/44-55Hz;54-65Hz$ $Max. output current11.3A13.6A16AInrush current11.3A13.6A16A19AInrush currentCategoryCategoryZ5AMax output fault current50-60Hz/44-55Hz;54-65HzMax output overload protectionMax output fourt current116A16A19AInrush currentCategoryCategoryZ5AMax output fault current0A20.99Adjustable power factor0.8leading$ | ŭ | | | 0V | |
| MPP voltage range 80-500 80-550 80-550 MPP voltage range at Full Power 100V-450V 120V-450V 150V-500V 170V-500V No. of MPP trackers 2 1 100V-450V 120V-450V 150V-500V 170V-500V No. of MPP trackers 2 1 1 1 1 1 Max. input current per MPP trackers 1 12.5A 1 | | | | | |
| MPP voltage range at Full Power $100V-450V$ $120V-450V$ $150V-500V$ $170V-500V$ No. of MPP trackers2No. of PV strings per MPP trackers1Max. input current per MPP trackers $12.5A$ Max. short-circuit current per MPP trackers $12.5A$ Max. short-circuit current per MPP trackers $16A$ DC overvoltage categoryCategory IIOutput data(AC) $3.6kW$ $4.2kW$ AC nominal power $2.5kW$ $3kW$ $3.6kW$ $4.2kVA$ Nominal AC voltage/range* $230/$ $160~300V$ $230/$ | <u> </u> | 80-500 | | | 80-550 |
| No. of MPP trackers 2 No. of PV strings per MPP trackers 1 Max. input current per MPP trackers 12.5A Max. short-circuit current per MPP trackers 16A DC overvoltage category Category II Output data(AC) 3.6kW 4.2kW AC nominal power 2.5kVA 3kVA 3.6kVA 4.2kVA Nominal AC voltage/range* 230/ 160~300V 230/ 160~300V 230/ 160~300V 230/ 160~300V 230/ 160~300V 230/ 160~300V 230/ 160~300V AC grid frequency/range 50-60Hz/44-55Hz;54-65Hz Max. output current 11.3A 13.6A 16A 19A Inrush current 11.3A 13.6A 16A 19A 19A 110~300V 160~300V 160~300V | MPP voltage range at Full | 100V-450V | 120V-450V | 150V-500V | 170V-500V |
| 11Max. input current per MPP trackers12.5AMax. short-circuit current per MPP trackers16AOutput data(AC)AC nominal power2.5kW3kW3.6kW4.2kWMax. AC apparent power2.5kW3kW3.6kW4.2kWMax. AC apparent power2.5kW3kW3.6kW4.2kWMax. AC apparent power2.5kW3kW3.6kW4.2kWMax. AC apparent power2.5kW3kVA3.6kVA4.2kWMax. AC apparent power2.5kW3kVA3.6kW4.2kWMax. AC apparent power2.5kVA3kVA3.6kVA4.2kWMax. AC apparent power2.5kVA3kVA3.6kVA4.2kWNominal AC voltage/range*230/230/230/230/230/230/230/230/230/230/230/230/230/AC grid frequency/range50-60Hz/44-55Hz;54-65HzMax. output current11.3A13.6A10AMax output fault current | | I | | 2 | |
| 11Max. input current per MPP trackers12.5AMax. short-circuit current per MPP trackers16AOutput data(AC)AC nominal power2.5kW3kW3.6kW4.2kWMax. AC apparent power2.5kW3kW3.6kW4.2kWMax. AC apparent power2.5kW3kW3.6kW4.2kWMax. AC apparent power2.5kW3kW3.6kW4.2kWMax. AC apparent power2.5kW3kVA3.6kVA4.2kWMax. AC apparent power2.5kW3kVA3.6kW4.2kWMax. AC apparent power2.5kVA3kVA3.6kVA4.2kWMax. AC apparent power2.5kVA3kVA3.6kVA4.2kWNominal AC voltage/range*230/230/230/230/230/230/230/230/230/230/230/230/230/AC grid frequency/range50-60Hz/44-55Hz;54-65HzMax. output current11.3A13.6A10AMax output fault current | No. of PV strings per MPP | | | | |
| trackers 12.5A Max. short-circuit current per 16A MPP trackers Category II Output data(AC) Category II AC nominal power 2.5kW 3kW 3.6kW 4.2kW Max. AC apparent power 2.5kVA 3kVA 3.6kVA 4.2kVA Nominal AC voltage/range* 230/ 230/ 230/ 230/ 230/ AC grid frequency/range 50-60Hz/44-55Hz;54-65Hz 160~300V 160~300V 160~300V Max. output current 11.3A 13.6A 16A 19A Inrush current <10A | trackers | | | 1 | |
| trackers Max. short-circuit current per 16A MPP trackers 16A DC overvoltage category Category II Output data(AC) 3.6kW 4.2kW AC nominal power 2.5kW 3kW 3.6kVA 4.2kW Max. AC apparent power 2.5kVA 3kVA 3.6kVA 4.2kW Nominal AC voltage/range* 230/ 230/ 230/ 230/ 160~300V 160~300V 160~300V 160~300V 160~300V AC grid frequency/range 50-60Hz/44-55Hz;54-65Hz Max. output current 11.3A 13.6A 16A 19A Inrush current 11.3A 13.6A 16A 19A 19A Max output fault current 53A 42.4X 42.4X 42.4X Max output overload protection 16A 16A 20A 25A 25A Backfeed current 0A 20A 25A | Max. input current per MPP | /o = 1 | | | |
| MPP trackers16ADC overvoltage categoryCategory IIOutput data(AC)AC nominal power2.5kW3kW3.6kW4.2kWMax. AC apparent power2.5kVA3kVA3.6kVA4.2kVANominal AC voltage/range*230/230/230/230/160~300V160~300V160~300V160~300V160~300VAC grid frequency/range50-60Hz/44-55Hz;54-65Hz160~300V160~300VMax. output current11.3A13.6A16A19AInrush current<10A | trackers | 12.5A | | | |
| MPP trackersCategoryDC overvoltage categoryCategory IIOutput data(AC)3kW3.6kW4.2kWAC nominal power2.5kW3kVA3.6kVA4.2kWMax. AC apparent power2.5kVA3kVA3.6kVA4.2kVANominal AC voltage/range*230/230/230/230/160~300V160~300V160~300V160~300V160~300VAC grid frequency/range $50-60Hz/44-55Hz;54-65Hz$ 16A19AMax. output current11.3A13.6A16A19AInrush current $< 10A$ $53A$ 20A25AMax output fault current $53A$ $0A$ 25A25ABackfeed current $0A$ $0A$ 25A25ABackfeed current $0A$ $0.8lagging$ $THDi$ $< 3\%$ AC grid connection type $Single phase$ AC overvoltage category $Category III$ | Max. short-circuit current per | 101 | | | |
| Output data(AC)AC nominal power2.5kW3kW3.6kW4.2kWMax. AC apparent power2.5kVA3kVA3.6kVA4.2kVANominal AC voltage/range*230/230/230/230/160~300V160~300V160~300V160~300V160~300VAC grid frequency/range50-60Hz/44-55Hz;54-65Hz40.2000Max. output current11.3A13.6A16A19AInrush current<10A | MPP trackers | 16A | | | |
| AC nominal power2.5kW3kW3.6kW4.2kWMax. AC apparent power2.5kVA3kVA3.6kVA4.2kVANominal AC voltage/range*230/ 160~300V230/ 160~300V230/ 160~300V230/ 160~300VAC grid frequency/range50-60Hz/44-55Hz;54-65HzMax. output current11.3A13.6A16A19AInrush current<10A | DC overvoltage category | | Categ | gory II | |
| Max. AC apparent power2.5kVA $3kVA$ $3.6kVA$ $4.2kVA$ Nominal AC voltage/range*230/230/230/230/160~300V160~300V160~300V160~300V160~300VAC grid frequency/range $50-60Hz/44-5Hz;54-65Hz$ $Max. output current$ 11.3A13.6A16A19AInrush current11.3A13.6A16A19A19AInrush current $53A$ $<10A$ $20A$ 25AMax output fault current $53A$ $0A$ $25A$ Backfeed current $0A$ $0A$ $20A$ $25A$ Power factor(@nominal power) >0.99 $0.8leading 0.8lagging$ AC grid connection type $Single phase$ AC grid connection type $Single phase$ AC overvoltage category $Category$ III | Output data(AC) | | | | |
| Nominal AC voltage/range*230/ 160~300V230/ 160~300V230/ 160~300VAC grid frequency/range50-60Hz/44-55Hz;54-65HzMax. output current11.3A13.6A16AInrush current<10A | AC nominal power | 2.5kW | 3kW | 3.6kW | 4.2kW |
| Nominal AC voltage/range*160~300V160~300V160~300V160~300VAC grid frequency/range50-60Hz/44-55Hz;54-65HzMax. output current11.3A13.6A16A19AInrush current<10A | Max. AC apparent power | 2.5kVA | 3kVA | 3.6kVA | 4.2kVA |
| AC grid frequency/range50-60Hz/44-55Hz;54-65HzMax. output current11.3A13.6A16A19AInrush current<10A | Nominal AC voltage/range* | | | | |
| Max. output current11.3A13.6A16A19AInrush current<10A | AC grid froguopov/rango | 100~300 v | | | 100~300 v |
| Inrush current<10AMax output fault current53AMax output overload protection16A16A20A25ABackfeed current0A0APower factor(@nominal power)>0.990.8leading 0.8laggingAdjustable power factor0.8leading 0.8lagging1HDiTHDi<3% | | 11 34 | | | 104 |
| Max output fault current53AMax output overload protection16A16A20A25ABackfeed current0APower factor(@nominal power)>0.99Adjustable power factor0.8leading 0.8laggingTHDi<3% | | 11.54 | | 1 | 134 |
| Max output overload protection16A16A20A25ABackfeed current0APower factor(@nominal power)>0.99Adjustable power factor0.8leading 0.8laggingTHDi<3% | | | | | |
| Backfeed currentOAPower factor(@nominal power)>0.99Adjustable power factor0.8leading 0.8laggingTHDi<3% | · · | 16A | | Г – Г | 25A |
| Power factor(@nominal power)>0.99Adjustable power factor0.8leading 0.8laggingTHDi<3% | | | | 20/1 | |
| Adjustable power factor0.8leading 0.8laggingTHDi<3% | | | | | |
| THDi <3% | , | | | | |
| AC grid connection typeSingle phaseAC overvoltage categoryCategory III | | | | | |
| AC overvoltage category Category III | | Single phase | | | |
| | • · · · | Category III | | | |
| | | | | | |

| Max. efficiency | 98.2% | 98.2% | 98.2% | 98.4% |
|--------------------------------|---------------------|------------|-----------|-------|
| Euro-eta | 97.1% | 97.1% | 97.2% | 97.2% |
| Protection devices | | | | |
| DC reverse-polarity protection | | Integ | rated | |
| DC switch | | Integ | rated | |
| DC Surge protection | | Тур | e II | |
| Insulation resistance | | Integ | ratad | |
| monitoring | | Integ | Tateu | |
| AC surge protection | | Тур | e III | |
| AC short-circuit protection | | Integ | rated | |
| Ground fault monitoring | | Integ | rated | |
| Grid monitoring | | Integ | rated | |
| Anti-islanding protection | | Integ | rated | |
| Residual-current monitoring | | Integ | rated | |
| unit | Integrated | | | |
| General data | | | | |
| Dimensions (W / H / D) in mm | | 375*35 | 50*160 | |
| Weight | | 10.8 | 3 kg | |
| Operating temperature range | | −25 °C | .+60 ℃ | |
| Noise emission (typical) | | ≤ 25 0 | dB(A) | |
| Altitude | | 400 | 0m | |
| Internal consumption at night | | <1 | W | |
| Topology | | transfor | merless | |
| Cooling | | Natural co | onvection | |
| Protection degree | | IP | 65 | |
| Relative humidity | | 0~10 | 00% | |
| DC connection | VP-D4/MC4(Optional) | | | |
| AC connection | AC connector | | | |
| Interfaces | | | | |
| Display | OLED+LED | | | |
| RS485/USB | Integrated | | | |
| WIFI/GPRS/4G/LAN/ RF | Optional | | | |
| Warranty:5/10 years | Yes/ Optional | | | |

| Model Specifications | 4600TL-X | 5000TL-X | 6000TL-X | |
|---|----------|----------|----------|--|
| Input data(DC) | | | | |
| Max. recommended PV power(for module STC) | 6440W | 7000W | 8100W | |
| Max. DC voltage | | 550V | | |
| Start voltage | 100V | | | |
| Nominal voltage | 360V | | | |

| MPP voltage range | 80-550 | 80-550 | 80-550 | |
|--------------------------------|---------------|----------------------|-----------|--|
| MPP voltage range at Full | 185V-500V | 200V-500V | 235V-500V | |
| Power | 1030-3000 | 2000-3000 | 2337-3007 | |
| No. of MPP trackers | | 2 | | |
| No. of PV strings per MPP | | 1 | | |
| trackers | | | | |
| Max. input current per MPP | | 12.5A | | |
| trackers | | 12.0/ | | |
| Max. short-circuit current per | | 16A | | |
| MPP trackers | | 10/1 | | |
| DC overvoltage category | | Category II | | |
| Output data(AC) | | | | |
| AC nominal power | 4.6kW | 5kW | 6kW | |
| Max. AC apparent power | 4.6kVA | 5kVA | 6kVA | |
| Nominal AC voltage/range* | 230/ | 230/ | 230/ | |
| rterninai / te veitage/range | 160~300V | 160~300V | 160~300V | |
| AC grid frequency/range | 50 | -60Hz/44-55Hz;54-6 | 5Hz | |
| Max. output current | 20.9 | 22.7A | 27.2A | |
| Inrush current | | <10A | | |
| Max output fault current | | 53A | | |
| Max output overload protection | 25A | 32A | 32A | |
| Backfeed current | | 0A | | |
| Power factor(@nominal | >0.99 | | | |
| power) | | 20.77 | | |
| Adjustable power factor | | 0.8leading 0.8laggin | g | |
| THDi | | <3% | | |
| AC grid connection type | | Single phase | | |
| AC overvoltage category | Category III | | | |
| Efficiency | | | | |
| Max. efficiency | 98.4% | 98.4% | 98.4% | |
| Euro-eta | 97.5% | 97.5% | 97.5% | |
| Protection devices | | | | |
| DC reverse-polarity protection | | Integrated | | |
| DC switch | | Integrated | | |
| DC Surge protection | | Type II | | |
| Insulation resistance | | Integrated | | |
| monitoring | Integrated | | | |
| AC surge protection | Type III | | | |
| AC short-circuit protection | Integrated | | | |
| Ground fault monitoring | Integrated | | | |
| Grid monitoring | Integrated | | | |
| Anti-islanding protection | Integrated | | | |
| Residual-current monitoring | ng Integrated | | | |

| unit | | |
|-------------------------------|---------------------|--|
| General data | | |
| Dimensions (W / H / D) in mm | 375*350*160 | |
| Weight | 10.8 kg | |
| Operating temperature range | −25 °C +60 °C | |
| Noise emission (typical) | ≤ 25 dB(A) | |
| Altitude | 4000m | |
| Internal consumption at night | <1W | |
| Тороlоду | transformerless | |
| Cooling | Natural convection | |
| Protection degree | IP65 | |
| Relative humidity | 0~100% | |
| DC connection | VP-D4/MC4(Optional) | |
| AC connection | AC connector | |
| Interfaces | | |
| Display | OLED+LED | |
| RS485/USB | Integrated | |
| WIFI/GPRS/4G/LAN/ RF | Optional | |
| Warranty:5/10 years | Yes/ Optional | |

13.2 DC &AC connector info

| DC connector | VP-D4/ MC4(opt) |
|--------------|-----------------------|
| | M-S30_SD03_S10 001U-A |
| AC connector | VPAC06EP-3S(SC)5 |
| | VPAC06EW-3P(SC) |

13.3 Torque

| Enclosure lid screws | 12kg.cm |
|--------------------------|---------|
| AC terminal | 6kg.cm |
| Signal terminal | 4kg.cm |
| Safety screw | 12kg.cm |
| Additional ground screws | 12kg.cm |

13.4 Accessories

In the following table you will find the optional accessories for your product. If required, you can order these from GROWATT NEW ENERGY TECHNOLOGY

CO.,LTD or your dealer.

| Name | Brief description |
|--------------|---------------------------------|
| Shine WIFI-X | WIFI monitor with USB interface |
| Shine 4G-X | 4G monitor with USB interface |
| Shine RF-X | RF monitor with USB interface |
| Shine LAN-X | LAN monitor with USB interface |

Shipped to a Growatt service centre for repair, or repaired on-site, or exchanged for a replacement device of equivalent value according to model and age.

The warranty shall not cover transportation costs in connection with the return of defective modules . The cost of the installation or reinstallation of the modules shall also be expressly exclude as are all other related logistical and process costs incurred by all parties in relation to this warranty claim.

14 Compliance Certificates

• Certificates

With the appropriate settings, the unit will comply with the requirements specified in the following standards and directives (dated: Dec./2018):

| Model | Certificates | |
|---------------|---------------------------------|--|
| 2500-6000TL-X | CE , IEC 62109, AS4777, G98,G99 | |

15 Contact

If you have technical problems about our products, contact the GROWATT Serviceline. We need the following information in order to provide you with the necessary assistance:

- Inverter type
- Serial number of the inverter
- > Event number or display message of the inverter
- > Type and number of PV modules connected
- Optional equipment

GROWATT NEW ENERGY TECHNOLOGY Co.,LTD

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- Serviceline
- ➤ Tel: +86 755 2747 1900
- Email: service@ginverter.com